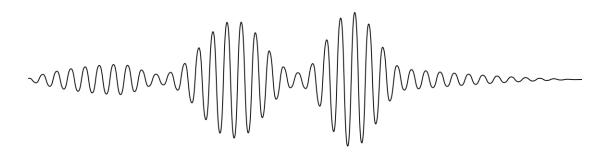


Hellenic Petroleum Exploration & Production of Hydrocarbons SA



KYPARISSIAKOS GULF PRESTART ACOUSTIC MONITORING PROJECT

ITEM 1A

Technical Report



OCEANUS LAB

(Laboratory of Marine Geology & Physical Oceanography)

Department of Geology University of Patras



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1. Introduction

This report describes the methodology, data processing, and the preliminary results of the ITEM 1A "Monitoring of the 5 predefined locations with spot measurements – "prestart phase" of the Kyparissiakos Gulf Acoustic Monitoring Project.

The Kyparissiakos Gulf Acoustic Monitoring Project is an ongoing project for measuring the acoustic levels before, during and after the 2D Marine Seismic Survey which will be carried out by HELPE S.A.

The Kyparissiakos Gulf Acoustic Monitoring Project has been planned and carried out by the Oceanus-Lab (Laboratory of Marine Geology and Physical Oceanography) of the Geology Department of the University of Patras.

The prestart phase (ITEM 1-A) last five (5) days from January 14-16th and 19-20th 2022.

2. Methodology

2.1. Fieldwork

2.1.1. Survey vessel

The vessel "Sea Master" (Fig. 2.1.1.1.) was used to carry out the acoustic survey. Sea Master is a 9.98-meter long motor-yacht modified by the Oceanus Lab, University of Patras to reach the qualifications of a research vessel. The specific vessel has been chosen due to its ability to travel at very high speeds (max speed 30knots) and its building material (GRP plastic) which causes lower noise interference during the recordings. Table 2.1.1.1 presents the specifications of the vessel.









Fig. 2.1.1.1. The vessel "Sea Master" was used for the underwater noise monitoring project.







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Table 2.1.1.1. Technical specifications of vessel "Sea Master"

Name: Sea Master
Year and place of build: 2014 – Greece
Registry: Argostoli 633

 Flag:
 Greek

 Length:
 9.98m

 Breadth:
 3.70m

 Draft:
 1.0m

Engines: 2 CUMMINS 380HP (261KW)

Max Speed: 30knots Cruising Speed: 22knots

Generator : Marine 5.5kVA/220V

Navigation equipment : GPS, Magnetic Compass, Radar, Thermal

Camera, Echosounder, VHF

2.1.2. Instrumentation

One portable system was used for the monitoring of the ambient noise on the five predefined stations. Each unit includes a four-channel digital recorder, two hydrophones and a laptop carrying the interfaces for recording and visualizing the data. On the hydrophone were attached a high sensitivity and a low sensitivity hydrophone. Using dual sensitivity hydrophones assures that all dynamic ranges and amplitudes will be successfully recorded without any signal clipping.

The underwater recording system was model EA-SDA14 which was provided by RTsys. EA-SDA14 is a compact autonomous recorder that can simultaneously acquire the data of 4 wideband hydrophones. RTsys systems are thoroughly calibrated to be compatible with all international regulations.

The underwater recording systems were deployed to acquire recording autonomously at 20m depth (Fig. 2.1.2.1.). A second recording was onboard at all times, serving as a backup system in case of any failure of the first one during the long-term sound recording stages (Fig. 2.1.2.2.). Data processing stages, as described in paragraph 2.3., were applied exclusively to the data acquired by the first system.



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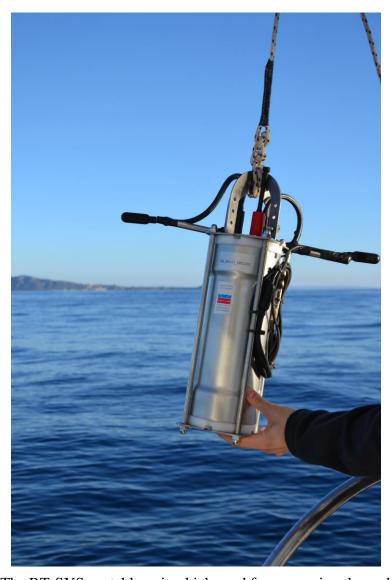


Fig. 2.1.2.1. The RT-SYS portable unit which used for measuring the ambient noise.







Fig. 2.1.2.2. The backup RT-SYS portable unit.

The positioning of the vessel during the survey a Global Positioning System (GPS) type EMLID Reach was used (Fig 2.1.2.3). The navigation of the vessel was carried out using the navigation software package HYPACK 2014 (Fig 2.1.2.4) for:

- Storing and displaying route navigation data,
- Continuous graphic presentation of the vessel movement (tracklines),
- Logging time and corresponding geographical coordinates.

The position of the vessel was time-tagged and stored during the recording so that all recordings can be correctly geo-referenced.





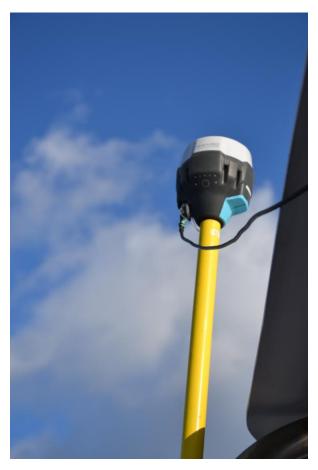


Fig. 2.1.2.3. The EMLID Reach GPS.

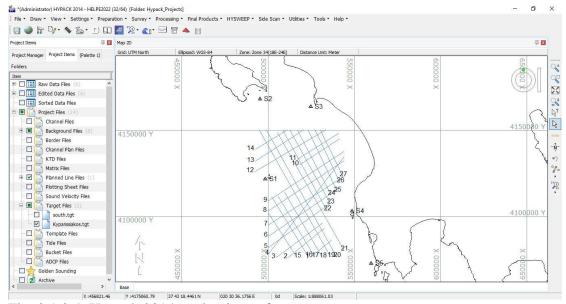


Fig. 2.1.2.4. Hypack 2014 navigation software.







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The deployment of the acoustic system was performed using a floating rope where 3 buoys were attached at an equal distance (Fig. 2.1.2.5.). At the end of the buoy array, the rope is sinking at a depth of 20m where the hydrophone is tethered (Fig. 2.1.2.6).

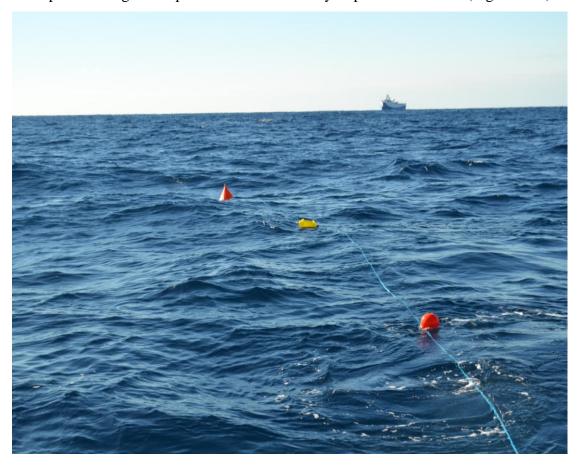


Fig. 2.1.2.5. Monitoring deployment system, using buoys.





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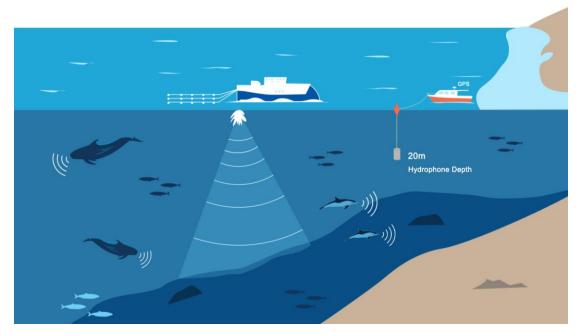


Fig. 2.1.2.6 Schematic visualization of the acoustic monitoring project.

2.2. Survey Planning

ITEM 1 stage includes (1) Ambient noise measurements (prestart and post completion of seismic activities) and (2) Seismic noise monitoring, at the proximity of the five (5) predefined locations (Fig. 2.2.1.). The five locations proposed by HELPE are:

- Location 1 (S1) refers to SW of the Strofades Island.
- Location 2 (S2) refers to the Gulf of Laganas, in Zakinthos island.
- Location 3 (S3) refers to the Western area of Katakolo promontory.
- Location 4 (S4) refers to the area of Marathoupoli, in the Northern part of Proti island.
- Location 5 (S5) refers to the Southern part of the survey area outside the area of Methoni.



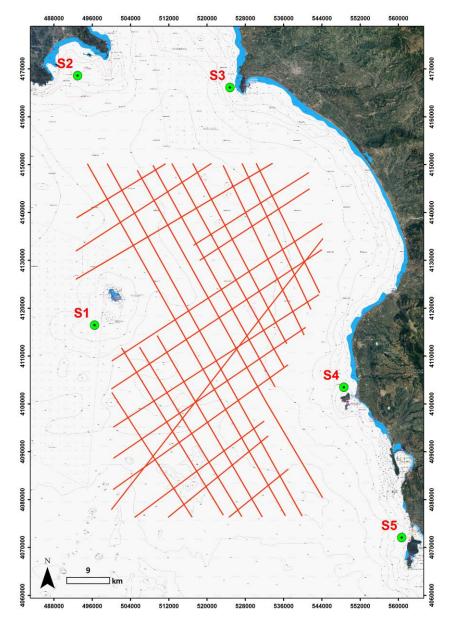


Fig. 2.2.1. Map locating the seismic survey area (tracklines) and the five (5) locations where spot acoustic measurements took place in the prestart phase.

During the ambient noise measurements (prestart phase), a total of 7 deployments have been realized (table 2.2.1.; Fig 2.2.2). For the realization of the measurements, the research vessel was approaching the station, stopped the engines to avoid any mechanical acoustic noise, and deployed the underwater recording unit at 20m water depth to uninterruptedly acquire sound data for two hours. In each deployment, the vessel was left drifting by the winds and the sea currents, hardly stabilized by using a







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floating anchor. Whenever the vessel has drifted far from the intending position, correction movements were realized, the time and duration of which were noted in the logbook to be excluded from the post-survey analysis. A total of 20 hours of raw data recordings have been acquired. The logbook of the deployments is provided in APPENDIX A.

Table 2.2.1. Ambient noise measurements sorted by date and station

Date	Strofades	Zakinthos	Katakolo	Marathoupoli	Methoni
14/01/2022			V		
15/01/2022		$\sqrt{}$	V		
16/01/2022	V				
19/01/2022				V	
20/01/2022			V		V







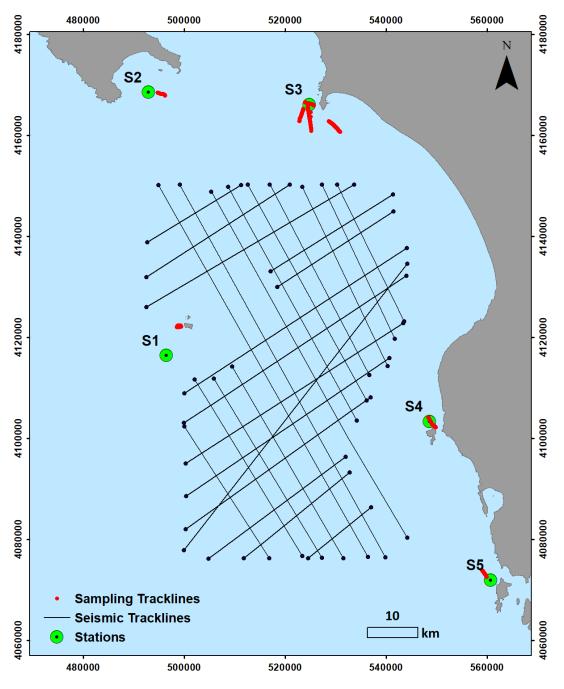


Fig. 2.2.2. Map showing the spot measurements and the track lines of the vessel during the measurements at the five sampling locations.





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2.3. Data Processing and Reporting

The objectives of this acoustic study were to measure ambient sound levels as a function of sound frequency components, time and position as well as correlate acoustic anomalies to major acoustic sources within the survey areas. To meet the above, a suite of MATLAB codes has been implemented by the Oceanus Lab, Patras Univ. The data processing steps were as follows:

- 1. Apply queries based on the digital logbook entries to narrow data exclusively to effective recording times. List files by date/time and location.
- 2. Apply hydrophone sensitivity and digital conversion gain to digital recording units to convert to fully calibrated micro pascals (μPa).
- 3. Apply a high pass filter over 5Hz to remove the continuous components.
- 4. Determine start times of seismic pressure signals in digital recordings via the stored mission files by the recording unit and generate time-tagged recordings.
- 5. Associate recording time tags to GPS fixes to georeference the sound recordings.
- 6. Calculate the instantaneous sound pressure level in dB re 1μPa.
- 7. Calculate SPLpeak, SPLrms and SEL (as defined in the following) for a time interval of 1 sec of the recordings.
- 8. Calculate the Power spectral density (PSD) for every distinct period of 30 seconds of the recordings.

In detail, for each subsample of the complete sound files, the following parameters have been calculated:

 Peak sound pressure level (SPL_{peak}) is the maximum absolute amplitude value in the signal during a specified time interval:

$$SPL_{peak} = 20 \log_{10} \frac{P_{peak}}{1 \cdot \mu Pa}$$

where P_{peak} is the peak pressure and units are dB re 1 μ Pa.

 Root mean square (RMS) sound pressure level (SPL_{rms}) is the log-transformed square root of the average square pressure of the signal over a specific time interval:







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$$SPL_{rms} = 20 \log_{10} \frac{P_{rms}}{1 \cdot \mu Pa}$$

where P_{rms} is the root mean square (rms) pressure and units are dB re 1 μ Pa.

3. Sound exposure level (SEL), is the squared sound pressure integrated over a specific duration:

$$SEL = 10 \log_{10} \left(\frac{\sum_{i=1}^{n} P_i^2(t)}{1 \cdot \mu Pa} \cdot \Delta t \right)$$

where P is the pressure and units are dB re 1 μ Pa²·s.

4. Power spectral density (PSD) is the power in the signal per unit frequency throughout the signal (30secs in the present case). The PSD was computed using Welch's method, which divides the signal into overlapping segments that are windowed. The window function was set to be a hamming one, which is optimized to decrease the amplitude of the side-lobes in the spectrum. Frequency components have been estimated via Fast Fourier Transform (FFT). Units are dB re 1 μ Pa²/Hz.

For each sampling location, all the 30 seconds integrated PSDs were combined under a single graph, using their rms value (thick dark line) over frequency intervals and their relative occurrence densities over 1dB intervals. The frequency axis was set to a logarithmic scale to enhance low-frequency components. The relative density of the PSDs (one for each 30 seconds integration) in the frequency versus PSD Euclidean space, was presented using a yellow to a red color scale, with red denoting dominant frequencies; i.e. occurring most of the recording time.







3. Results

3.1. Reporting material

The diagrams considering the aggregated PSDs for 30 seconds intervals of the full recording period are presented for each sampling station, along with the sampling locations (Fig. 3.1.1 to 3.1.8).

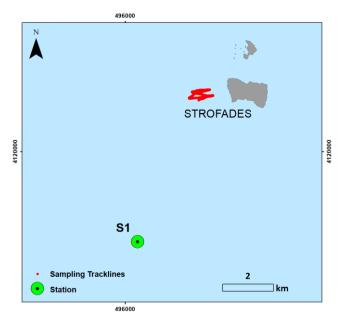


Fig. 3.1.1. Sampling locations at Strofades station.

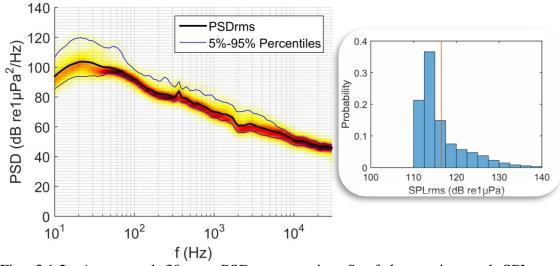


Fig. 3.1.2. Aggregated 30 sec PSDs concerning Strofades station and SPLrms histogram (din width 2.5 dBre1 μ Pa) with average value indication.







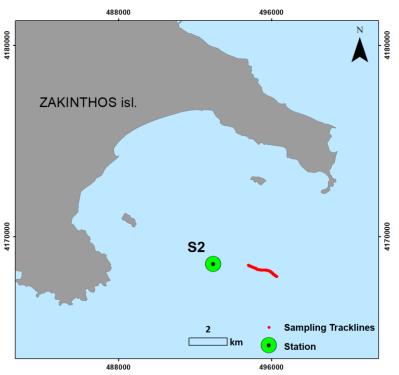


Fig. 3.1.3. Sampling locations at Zakinthos station.

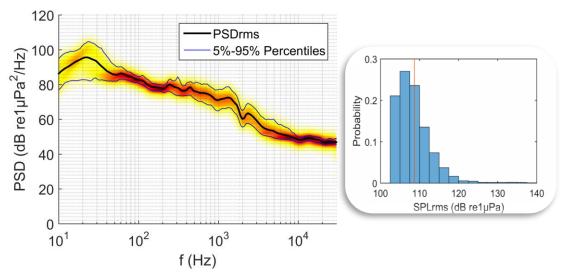


Fig. 3.1.4. Aggregated 30 sec PSDs concerning Zakinthos station and SPLrms histogram (din width 2.5 dBre1µPa) with average value indication.







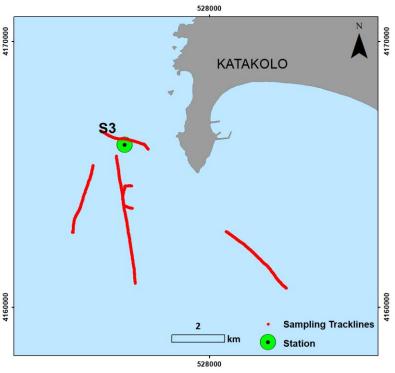


Fig. 3.1.5. Sampling locations at Katakolo station.

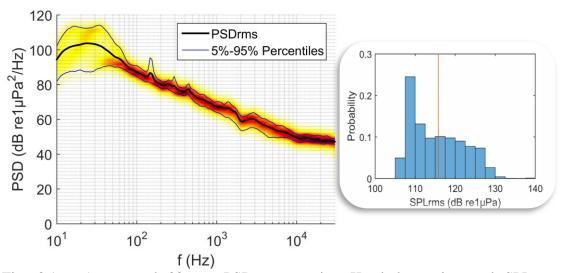


Fig. 3.1.6. Aggregated 30 sec PSDs concerning Katakolo station and SPLrms histogram (din width 2.5 dBre1µPa) with average value indication.







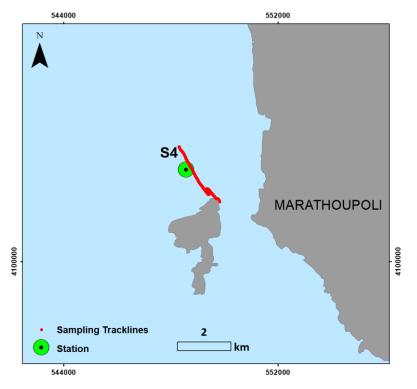


Fig. 3.1.7. Sampling locations at Marathoupoli station.

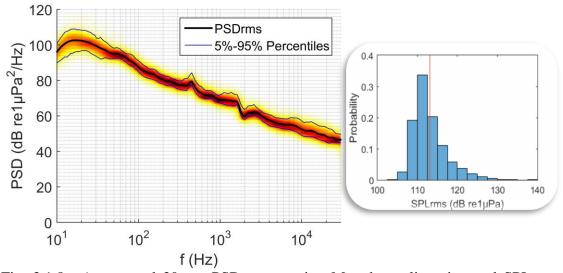


Fig. 3.1.8. Aggregated 30 sec PSDs concerning Marathoupoli station and SPLrms histogram (din width 2.5 dBre1μPa) with average value indication.







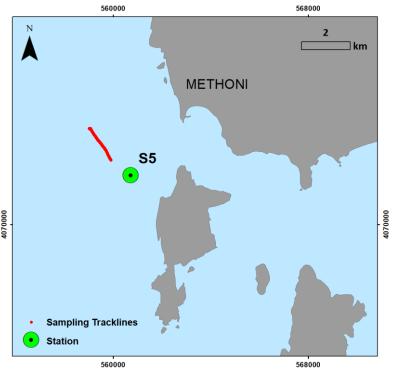
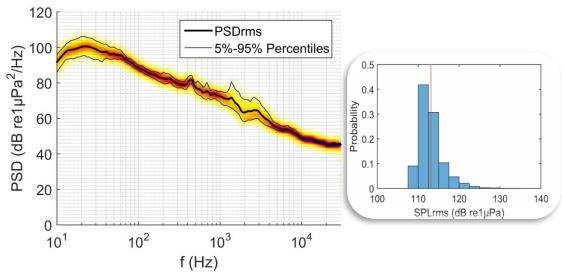


Fig. 3.1.9. Sampling locations at Methoni station.



Aggregated 30 sec PSDs concerning Methoni station and SPLrms Fig. 3.1.10. histogram (din width 2.5 dBre1µPa) with average value indication.







3.2. Preliminary analysis

3.2.1. General sound sources

Intense deviations in the frequency domain are shown in the diagrams of paragraph 3.1 can be interpreted in terms of (1) weather conditions and sampling location (related to drift speed) changes during the full recording period, (2) marine traffic state, (3) proximity to time-lapsed "industrial" (mechanical) activity and (3) benthos noise. The interpretation of the diagrams that are given in paragraph 3.1. is not straightforward. However, there are established rules about the sound sources governing the marine soundscape and their spectral characteristics are concentrated under the well-documented Wenz curves (Fig 3.2.1).

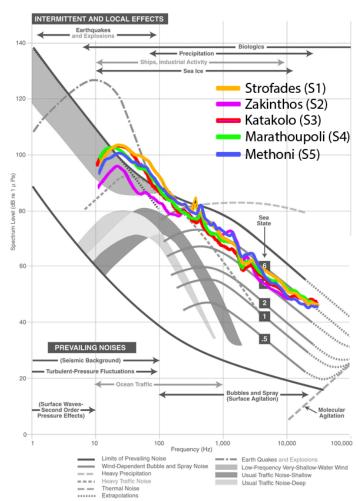


Fig. 3.2.1. Wenz curves describing pressure spectral density levels of marine ambient noise from weather, wind, geologic activity, and commercial shipping, superimposed by the rms PSDs of the four sampling locations (Adapted from Wenz, 1962).







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The comparison of the Wenz curves with the rms PSDs retrieved by the current sampling period from each station clearly shows some conclusions about their soundscape. In general, all stations exhibit high ambient sound levels concentrated on the top (or above) limit of the bibliographic prevailing ambient noise. This is partially due to the sampling procedure, which involved shallow deployment (in just 20m water depth) and close to the shore. The above induced high levels of benthos, sea surface bubble, and spray and offshore turbulence fluctuations noises. Considering the high-frequency components (1-10kHz), the weather conditions were moderate, around sea state 3-4 Beauforts but also benthos noise

Concerning the middle to low band frequencies (10-1000Hz), PSDs exhibited common distributions between all stations but Zakinthos. Those frequencies refer to most of the "industrial" (mechanical) and traffic activities affecting the soundscape (ship/vessel noise, fish farming, etc).

3.2.2. Traffic noise and other events

The Wenz curves in fig 3.2.1, suggest that all stations are moderate to heavily exposed to marine traffic noise. However, in this section, only liner and ferry occurrences in proximity to the stations are examined in more detail, as they are the major contributors of sound noise in the study area.

All the visible liners that passed around the monitoring stations were noted in the survey logbook to be examined in the processing stage (see Appendix A). In Figures 3.2.2 through 3.2.4, PSD and SPLrms examples of traffic noise are presented increasing the background sound pressure level about 5dB, while Figure 3.2.5 shows the PSD of a small fishing vessel nearby the station.

Regarding other interesting events captured, Figure 3.2.7 shows a PSD spectrogram with natural bubble gas emissions in Katakolo port while Figure 3.2.8 regards three underwater explosions recorded in Katakolo station on January 14th, likely owed to a military exercise taking place in a proximal area.





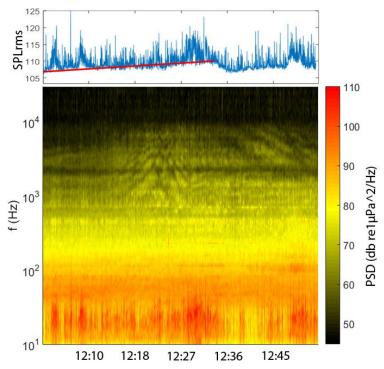


Fig. 3.2.2 SPLrms and PSD spectrogram for traffic noise evident in the ambient sound recording of Katakolo station, indicating a ferry boat 4nm away.

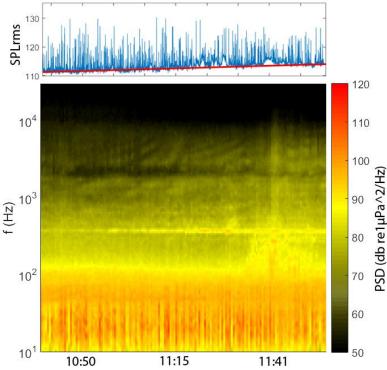


Fig. 3.2.3 SPLrms and PSD spectrogram for traffic noise evident in the ambient sound recording of Strofades station, indicating a ship 10nm west of the station.





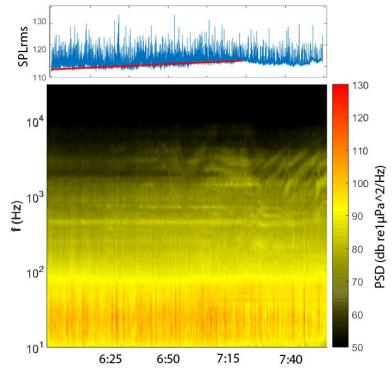


Fig. 3.2.4 SPLrms and PSD spectrogram for traffic noise evident in the ambient sound recording of Methoni station, regarding 3 vessels 4-5nm away.

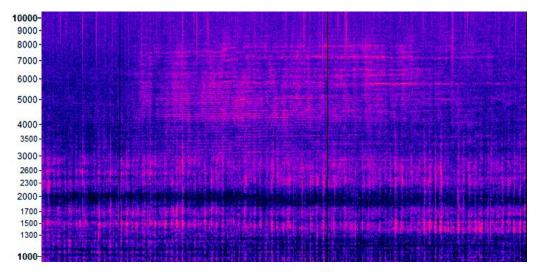


Fig. 3.2.6 PSD spectrogram for traffic noise evident in the ambient sound recording of Zakinthos station, regarding a fishing vessel 2nm away.







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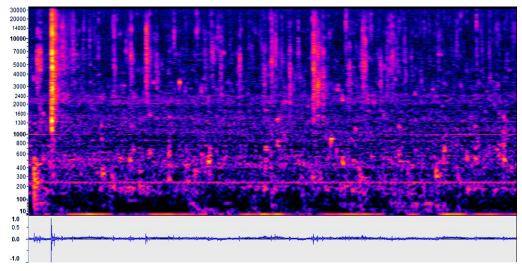


Fig. 3.2.7 PSD spectrogram showing natural bubble gas emissions acquired in Katakolo port upon arrival to the base.

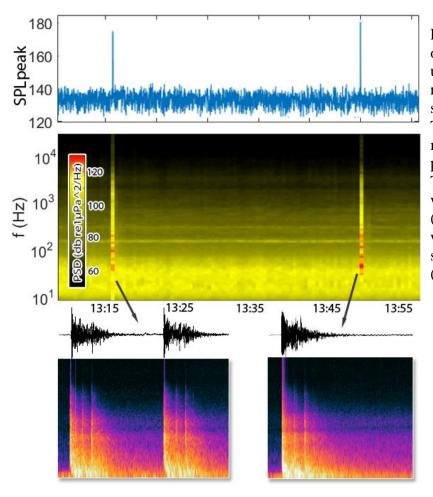


Fig. 3.2.8 Two occurrences of underwater explosion recorded in Katakolo station on January 14th. Those are likely due to a military exercise taking place in a proximal area. The SPLpeak, the PSD with 30sec integration (middle), the raw waveform and the fine 1 sec integrated PSD (bottom) are presented.







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4. Personnel

The following personnel was employed for the fieldwork and data processing stages from the Oceanus Lab, Department of Geology, University of Patras.

Name	Responsibility
Prof. George Papatheodorou	Project leader
Dr. Dimitris Christodoulou	Fieldwork leader, Data processing and reporting Personnel
Dr. Elias Fakiris	Data processing and reporting leader- Fieldwork Technical Personnel
Dr. Nikos Georgiou	Fieldwork Technical/ Data processing and reporting Personnel
Mr. Alexandros Menegatos	Field work Technical Personnel
Capt. Gerasimos Sotiropoulos	Vessel Captain



